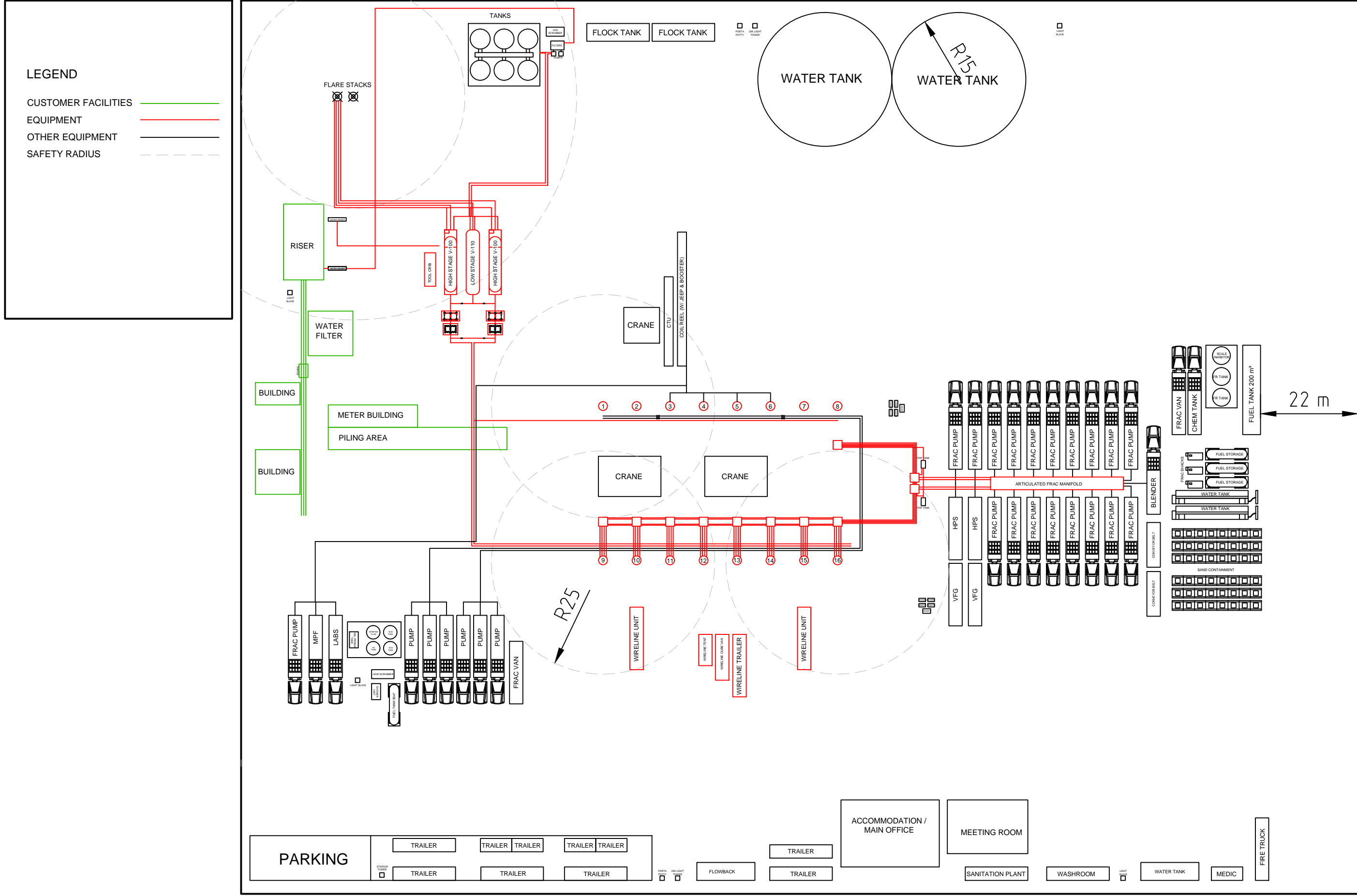


GENERIC PAD COMPLETIONS SITE PLAN
(250m x 200m)

STAGE 2
DAY 7

Drillout begins on wells where fracs are complete. Fracking continues on remaining wells.



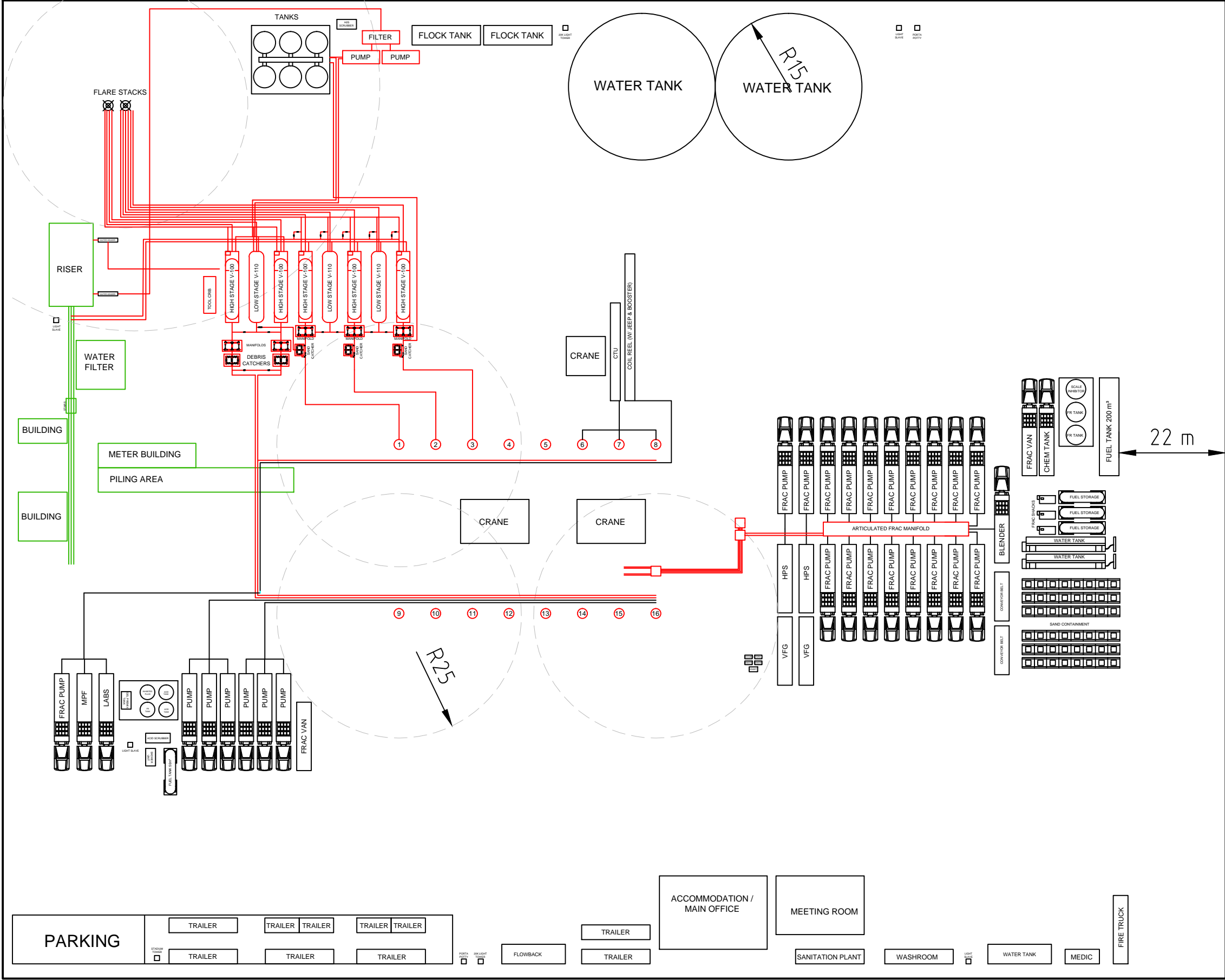
GENERIC PAD COMPLETIONS SITE PLAN
(250m x 200m)

STAGE 3
DAY 15

Fracs on wells 1-8 complete and continuing on 9-16. Drillouts continue on north wells.

LEGEND

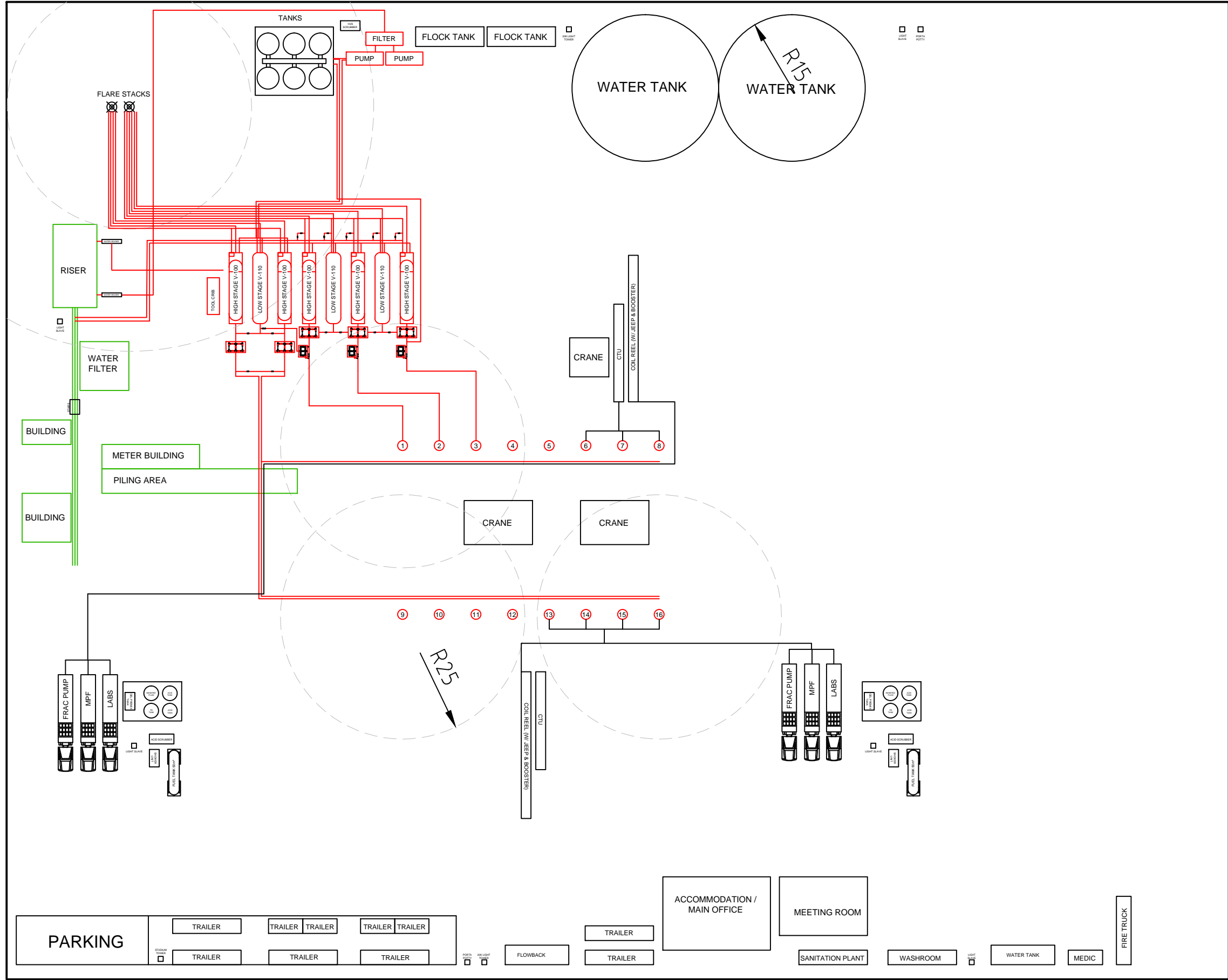
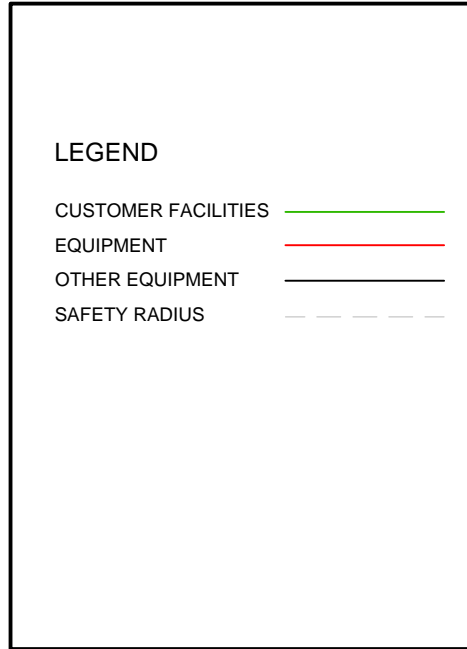
- CUSTOMER FACILITIES —
- EQUIPMENT —
- OTHER EQUIPMENT —
- SAFETY RADIUS



GENERIC PAD COMPLETIONS SITE PLAN
(250m x 200m)

STAGE 4
DAY 21

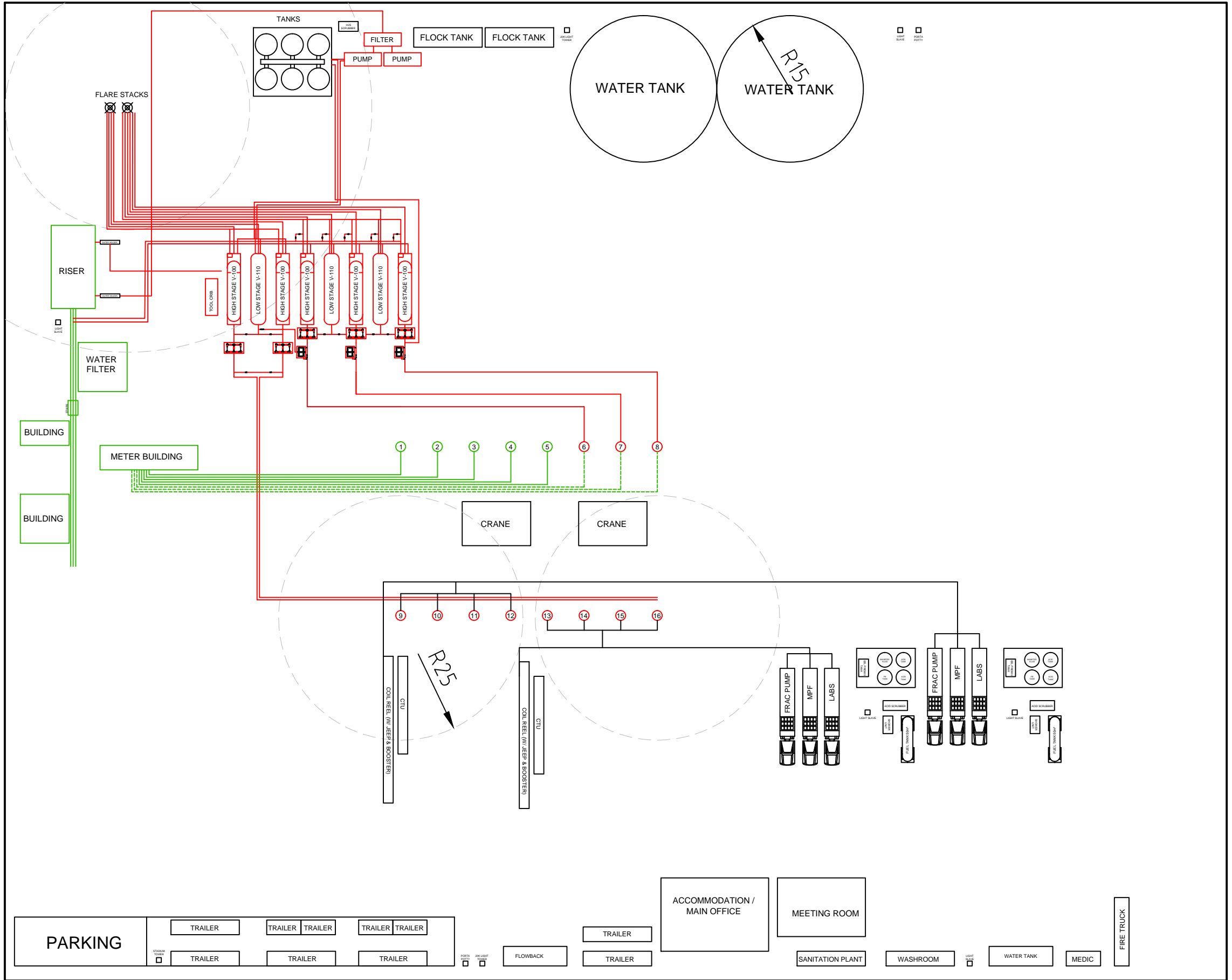
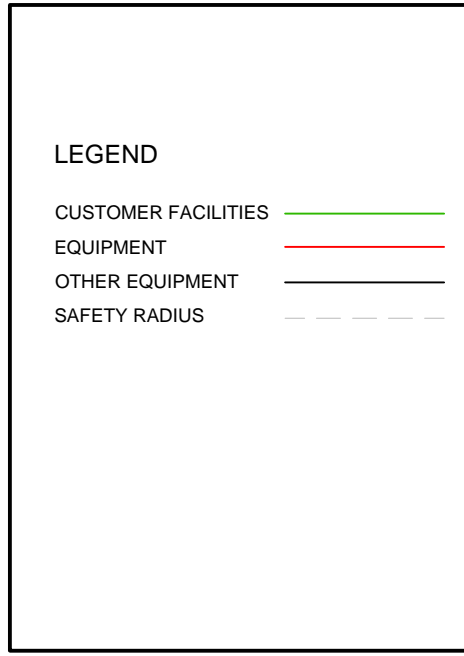
Fracs on wells 1-16 complete. Drillouts continue on wells 6-8. Frac equipment ready to be rigged out. Flowback begins on wells 1-3.



GENERIC PAD COMPLETIONS SITE PLAN
(250m x 200m)

STAGE 5
DAY 30

Drillouts continue on remaining north wells while second CTU begins drillout of south wells at 13.
Flowbacks continue on wells 1-3.



GENERIC PAD COMPLETIONS SITE PLAN
(250m x 200m)

STAGE 6
DAY 40

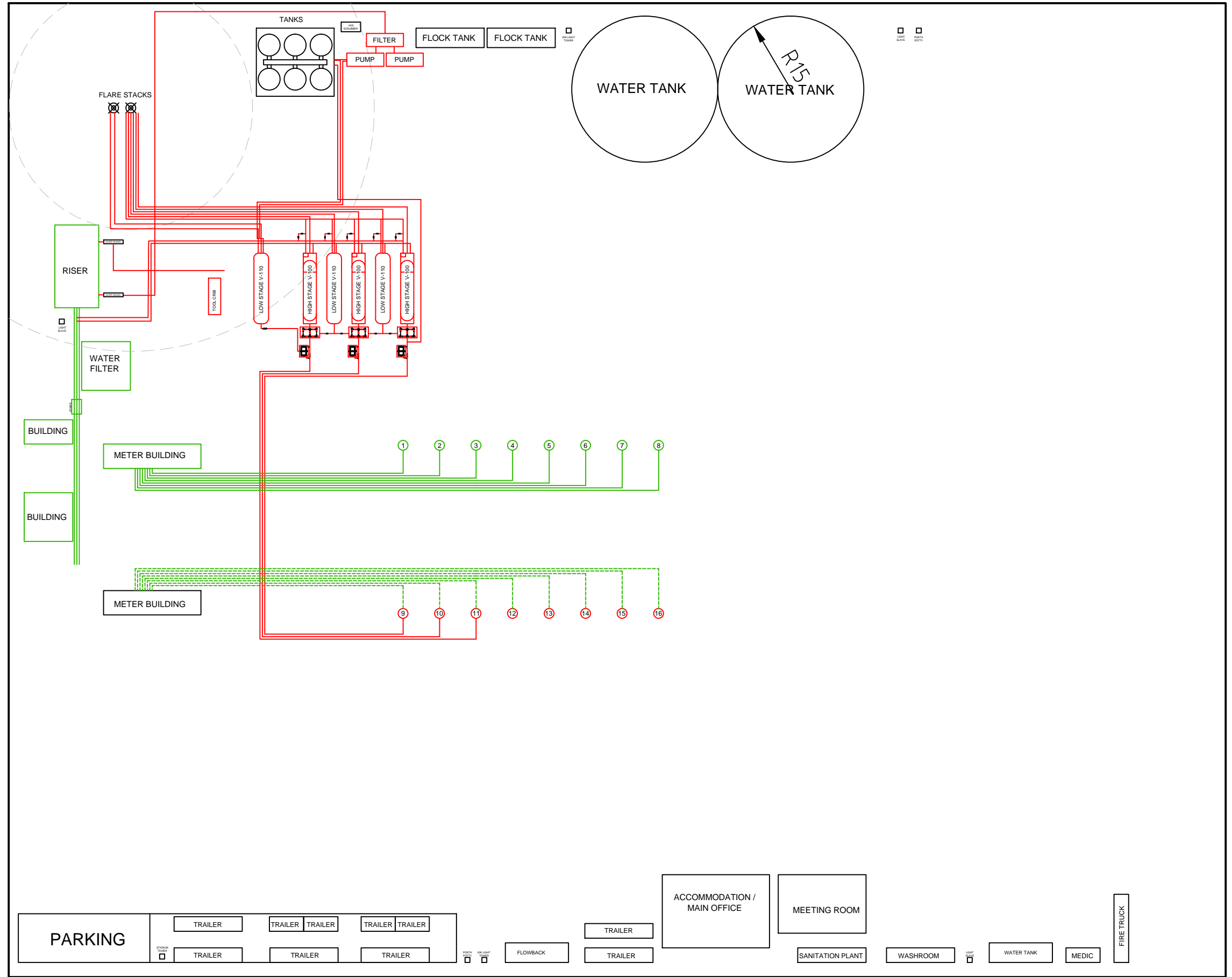
Relocate 1st CTU to SE to drillout wells 9-12. Flowbacks continue on remaining north wells. As flowback completes, each well is piped permanently to meter building.

LEGEND

CUSTOMER FACILITIES —

EQUIPMENT —

OTHER EQUIPMENT —



GENERIC PAD COMPLETIONS SITE PLAN
(250m x 200m)

STAGE 7
DAY 55

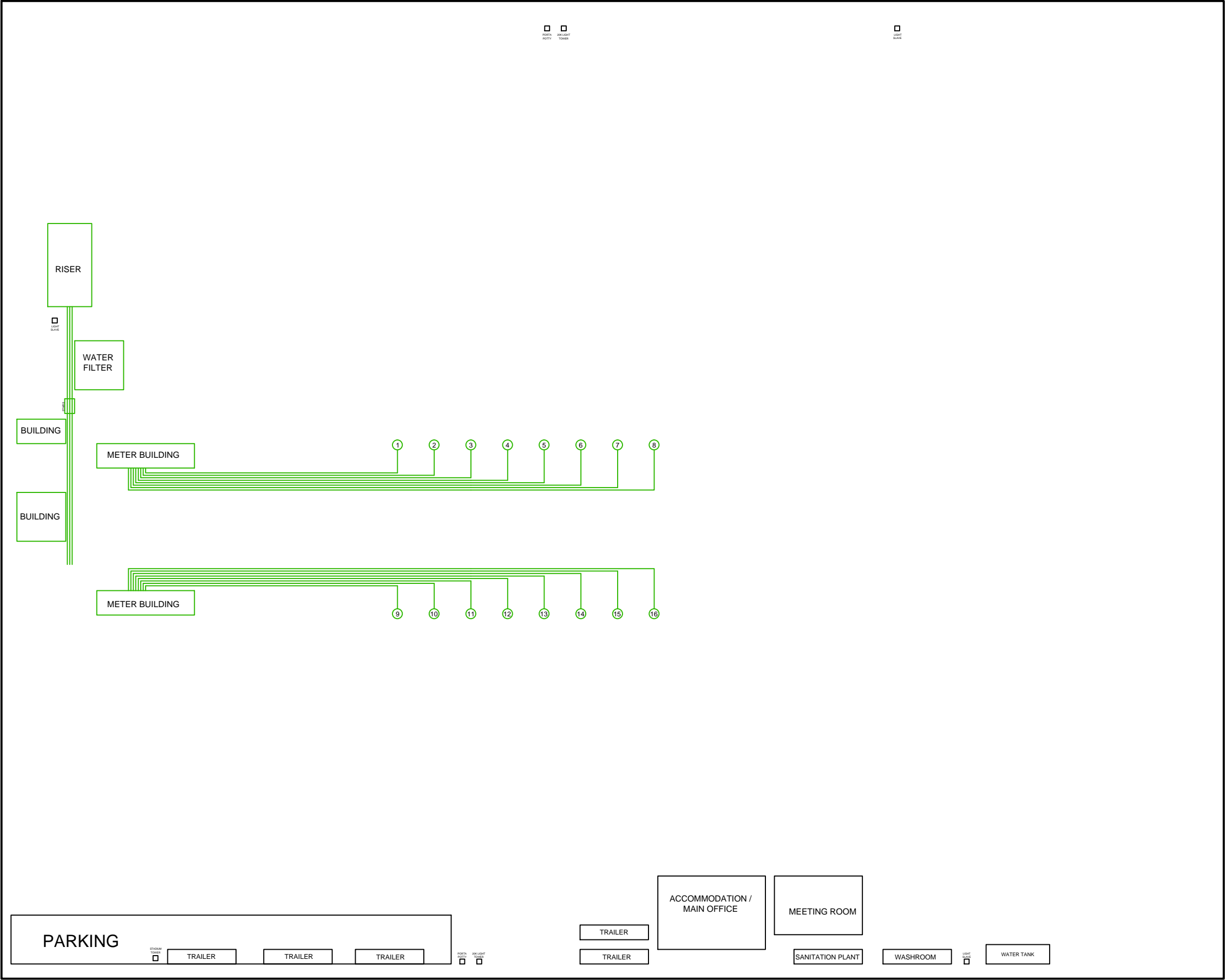
Drillouts complete. Wells 1-8 sent through north permanent pipe. Flowback of south wells begins.

LEGEND

CUSTOMER FACILITIES —

EQUIPMENT —

OTHER EQUIPMENT —



GENERIC PAD COMPLETIONS SITE PLAN
(250m x 200m)

STAGE 8
DAY 70

All wells piped permanently through meter buildings. All process equipment removed.